

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 463	—	930	-23	2,059	75	0	3,334	21	0
Natural Gas Liquids and LRGs	240	94	123	—	85	-240	—	113	9	661
Pentanes Plus	33	—	2	—	15	(s)	—	29	1	20
Liquefied Petroleum Gases	208	94	122	—	70	-240	—	84	8	641
Ethane/Ethylene	75	0	2	—	-33	-15	—	0	0	59
Propane/Propylene	87	113	112	—	80	-156	—	0	3	545
Normal Butane/Butylene	30	-21	8	—	11	-61	—	61	5	23
Isobutane/Isobutylene	15	1	1	—	11	-8	—	23	0	13
Other Liquids	-104	—	(s)	—	45	16	—	-68	1	-8
Other Hydrocarbons/Oxygenates	42	—	(s)	—	0	6	—	36	1	0
Unfinished Oils	—	—	(s)	—	4	-13	—	25	0	-8
Motor Gasoline Blend. Comp.	-146	—	0	—	41	23	—	-129	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	198	3,474	13	—	766	169	—	—	11	4,272
Finished Motor Gasoline	198	1,740	1	—	444	67	—	—	(s)	2,316
Reformulated	—	271	0	—	62	16	—	—	(s)	317
Oxygenated	521	34	0	—	-1	1	—	—	0	552
Other	-322	1,436	1	—	382	50	—	—	(s)	1,446
Finished Aviation Gasoline	—	3	(s)	—	1	(s)	—	—	0	4
Jet Fuel	—	227	0	—	116	-5	—	—	1	347
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	227	0	—	116	-5	—	—	1	347
Kerosene	—	28	0	—	-1	5	—	—	(s)	22
Distillate Fuel Oil	—	891	3	—	190	14	—	—	1	1,069
0.05 percent sulfur and under	—	667	2	—	154	10	—	—	1	813
Greater than 0.05 percent sulfur ..	—	224	1	—	36	5	—	—	(s)	256
Residual Fuel Oil	—	85	5	—	-8	(s)	—	—	(s)	82
Petrochemical Feedstocks ^e	—	19	2	—	1	3	—	—	0	19
Special Naphthas	—	21	1	—	1	-1	—	—	1	23
Lubricants	—	14	1	—	9	-3	—	—	2	25
Waxes	—	3	(s)	—	0	-1	—	—	1	3
Petroleum Coke	—	147	0	—	0	9	—	—	2	136
Asphalt and Road Oil	—	145	(s)	—	13	80	—	—	3	75
Still Gas	—	139	0	—	0	0	—	—	0	139
Miscellaneous Products	—	12	0	—	0	(s)	—	—	(s)	12
Total	797	3,568	1,066	-23	2,956	19	0	3,378	42	4,924

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."